



August 8, 2019

RECEIVED

AUG 16 2019

Central Coast Regional District

Chair Schooner and Board  
Central Coast Regional District  
PO Box 186  
Bella Coola, BC V0T 1C0

**RE: 2017 CEPF: Emergency Social Services (Volunteer Recruitment, Training and Equipment)**

Dear Chair Schooner and Board,

Thank you for providing a final report and financial summary for the above noted project. We have reviewed your submission and all reporting requirements have been met.

The final report notes a total eligible expenditure of \$24,493.17. Based on this, a payment in the amount of \$24,493.17 will be made by electronic funds transfer. Payment may take from six to eight weeks. This transfer represents full payment of the grant and is based on 100% of the total reported expenditure (to a maximum of the approved grant of \$24,999.83).

I would like to congratulate the Central Coast Regional District for undertaking this project and responding to the opportunity to develop ESS capacity to increase the resiliency of BC communities.

If you have any questions, please contact Local Government Program Services at (250) 387-4470 or by email at cepf@ubcm.ca.

Sincerely,

Christina Arsens  
Program Officer

Board Meeting  
SEP 12 2019  
CCRD ITEM B(w)

cc: Courtney Kirk, Chief Administrative Officer

*The Community Emergency Preparedness Fund is funded by the Province of BC*





# NORTHEAST EMERGENCY MANAGEMENT NEWSLETTER



**WHAT'S INSIDE:**

- Chilcotin Flooding*
- Big Bar Landslide*
- Fall Course Offerings*
- Managing Access*

Flooding in the Chilcotin, British Columbia

## CHILCOTIN FLOODING

### Tsilhqot'in National Government and Cariboo Regional District

On July 4th, 2019 a rain event occurred in the Chilcotin and ended on July 7th, 2019. This 5-day rain event produced over 90 millimeters of rain in some areas resulting in significant flooding and erosion.

Flooding of the Chilcotin and Chilko rivers and their tributaries caused damage to numerous outbuildings, damage to rangeland, driveway washouts, and widespread road washouts including Taseko Lake road, Witte road, Sky Ranch road, Farwell Canyon road, and Newton-Whitewater. Due to these impacts several roads and bridges were closed due to damage or for safety precautions.

The community of Xeni Gwet'in was cut-off as well as rural residents which included a number of ranchers whose fields have been impacted. The flooding has left debris that will require cleanup and has damaged outbuildings and irrigations systems.

Board Meeting  
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## BIG BAR LANDSLIDE

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The Big Bar landslide was discovered between June 21 and 23, 2019 in a narrow portion of the Fraser River near Big Bar, just north of Lillooet, B.C. A unified command incident management team has been established to respond to the incident. After examining satellite imagery, data indicates the slide may have occurred in late October or early November.

The Department of Fisheries and Oceans Canada and the Province of B.C. are assessing the situation for a number of salmon species that are migrating to their spawning grounds. With support from local First Nations and geotechnical engineers, a plan to address the conditions and risk to these salmon is currently being evaluated for implementation.

As of August 6, 2019 approximately 5,300 Sockeye and Chinook salmon have been transported upstream from the slide. The capture and transport operations remain successful and will continue. Scaling crews continue to manipulate rocks at water level. These personnel use hydraulic jacks and inflatable air bags to strategically move large boulders into predetermined areas. They are making encouraging progress in building a natural fish passage on the river's edge.





## EMBC SPONSORED TRAINING

**September 12:** EOC Planning - Dawson Creek

**September 26:** Community Evacuations - Mackenzie

**September 26:** Information Officer - Dawson Creek

**October 8:** HRVA - Taylor

**November 7:** EOC Finance - Dawson Creek



## EMBC EVACUATION GUIDELINES: MANAGING ACCESS

EMBC has developed three guidelines to assist First Nations and Local Authorities to prepare for and manage their area of responsibility during an evacuation order. The first guideline released is Managing Access to Areas Under Evacuation Order. This guideline aims to provide First Nations and Local Authority communities with a recommended, standardized approach to allowing non-response-related temporary access to evacuated areas. It is not a requirement but is designed to assist each community to implement a process that works best for them.

## NEA Region Contacts

Regional Manager: Debbie Alexander

Email: [Debbie.Alexander@gov.bc.ca](mailto:Debbie.Alexander@gov.bc.ca)

A/Regional Manager: David Clark

Email: [David.Clark@gov.bc.ca](mailto:David.Clark@gov.bc.ca)

Regional Manager: Heather MacRae

Email: [Heather.MacRae@gov.bc.ca](mailto:Heather.MacRae@gov.bc.ca)

Regional Manager: Kaylee Tower

Email: [Kaylee.Tower@gov.bc.ca](mailto:Kaylee.Tower@gov.bc.ca)

Administrative Matters: [EMBC.NEAadmin@gov.bc.ca](mailto:EMBC.NEAadmin@gov.bc.ca)

Phone: 250-612-4172

**24/7 EMERGENCY REPORTING**

**1-800-663-3456**



Emergency  
ManagementBC



3. On Friday, September 27 at 6:30am we will be hosting a hot breakfast with the Leader of the Official Opposition, Andrew Wilkinson, at the Fairmont Waterfront Hotel in the Mackenzie Room.

Local governments are often the first point of contact when it comes to government interaction with our shared constituents. While times of crisis allow you to demonstrate the responsiveness and flexibility of your governments, your consistent and reliable delivery of daily services are essential to the quality of life we all enjoy as British Columbians. The passion you have for bettering your communities is inspiring. It is the job of the Official Opposition to keep government accountable and ensure that you are being provided the necessary Provincial resources and supports to continue to provide those quality-of-life services to your residents.

In the spirit of this year's convention theme of *Resiliency and Change*, I hope each of you will take the time to meet with Official Opposition MLAs during the UBCM Convention so we can connect directly, discuss the shifting challenges our communities face and act collaboratively on solutions.

Sincerely,

Todd G. Stone, MLA  
Official Opposition Critic for Municipal Affairs





**RESOURCE BREAKFAST**  
 SERIES  
*Mining - Energy - Forestry*

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August 8, 2019

Regional District Chair and Directors  
 Central Coast Regional District  
 PO Box 186  
 626 Cliff Street  
 Bella Coola, BC  
 V0T 1C0

RECEIVED  
 AUG 13 2019  
 Central Coast Regional District

Dear Regional District Chair and Directors,

**Re: Invitation to the 6<sup>th</sup> Annual Resource Breakfast Series – September 2019**

It is my sincere pleasure to invite you to attend the 6<sup>th</sup> Annual *Resource Breakfast Series*. This popular event returns to the Terminal City Club in Vancouver, BC September 24<sup>th</sup>, 26<sup>th</sup> and 27<sup>th</sup>, 2019. The *Series* is not affiliated with the Union of BC Municipalities, but the event is conveniently hosted during the Annual Convention and offers a friendly and relaxed environment to discuss BC's natural resource sector and its importance to the communities and economy of the province. The breakfasts are a must-attend event each fall, featuring the mining, energy, and forestry sectors.

<b>MINING SECTOR BREAKFAST</b>	<b>Tuesday, September 24, 2019</b>
<b>ENERGY SECTOR BREAKFAST</b>	<b>Thursday, September 26, 2019</b>
<b>FOREST SECTOR BREAKFAST</b>	<b>Friday, September 27, 2019</b>

The *Breakfast Series* has become an unprecedented opportunity to meet collectively and network with an important group of leaders to present the latest news and developments related to the resource sectors. **Each breakfast in last year's Series attracted over 20 Ministers and MLAs, over 30 resource sector leaders, and almost 100 local government representatives from across BC.**

**Event Details:**

Time: 7:00 am-8:30 am  
 Style: Plated breakfast  
 Location: Terminal City Club (837 West Hastings St, Vancouver, BC V6C 1B6)

**Board Meeting**  
 SEP 12 2019  
 CCRD ITEM B(ee)

Price: \$27.00 + tax per breakfast  
 Dress: Business Casual  
 Registration: <https://resource-breakfast-series-2019.eventbrite.ca>

To support and encourage a broad spectrum of participation from leaders from across the Province, we are suggesting local government limit themselves to two tickets per Municipal Council or Regional District at each of the breakfasts.

We are pleased to announce a great line-up of speakers at each of the three breakfasts including:

**Mining Sector Breakfast – Tuesday, September 24, 2019**

- Hon. Michelle Mungall, Minister of Energy, Mines and Petroleum Resources, Government of BC
- Mayor Lisa Pasin, City of Trail
- Kendra Johnston President & CEO, Association for Mineral Exploration
- Moderator: Michael Goehring, President & CEO, Mining Association of BC

**Energy Sector Breakfast – Thursday, September 26, 2019**

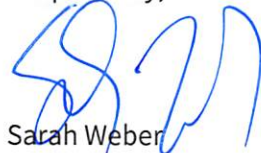
- Hon. Michelle Mungall, Minister of Energy, Mines and Petroleum Resources, Government of BC
- Mayor Phil Germuth, District of Kitimat
- Moderator: Bryan Cox, President & CEO, BC LNG Alliance

**Forest Sector Breakfast – Friday, September 27, 2019**

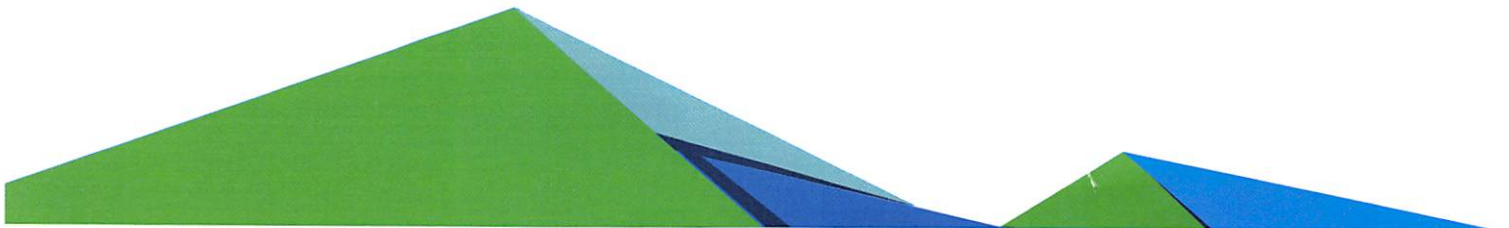
- Hon. Doug Donaldson, Minister of Forests, Lands, Natural Resource Operations and Rural Development, Government of BC
- Mayor Lyn Hall, City of Prince George
- Susan Yurkovich, President & CEO, Council of Forest Industries BC
- Moderator: Susan Dolinski, Vice President, Corporate Affairs, Western Forest Products

If you have any questions, please email [events@c3alliancecorp.ca](mailto:events@c3alliancecorp.ca). We look forward to seeing you at the 6<sup>th</sup> Annual Resource Breakfast Series.

Respectfully,



Sarah Weber  
 President & CEO  
 C3 Alliance Corp.





aa@ccrd-bc.ca

**From:** lorraine willis  
**Sent:** August 27, 2019 11:38 AM  
**To:** info@ccrd-bc.ca  
**Subject:** Fwd: Time Sensitive - Template to send to your City Mayor and Councillors

CCRD, I would like you to review this information at your next meeting and make the appropriate resolutions to ban 5G.  
 Sincerely Lorraine Willis 2448 MacKenzie Hwy 20. Hagensborg.

Begin forwarded message:

**From:** Janis Hoffmann <stop5qbc@gmail.com>  
**Subject: Time Sensitive - Template to send to your City Mayor and Councillors**  
**Date:** August 27, 2019 at 3:53:09 AM PDT  
**To:** undisclosed-recipients;

**Available for a very short time.**

Devra Davis's talk at the 5G Summit was excellent, wide ranging, sharing some historical info that might be new to many, and a lot about 5G.

<https://the5gsummit.com/expert/devra-davis/> video 54 min.

**Transcript for video**

<http://www.stopsmartmetersbc.com/wp-content/uploads/2019/08/Science-on-5G-and-Wireless-Radiation-by-Devra-Davis-5G-Summit-2019.pdf> transcript.

This is a template of a letter to sent to Councils and Mayors asking for resolutions similar to that passed by Pitt Meadows' Council. Please complete with the information pertinent to your Mayor and Council. Email addresses can be obtained from the city's website. [<http://www.civicinfo.bc.ca/people>]

**Letter:**





Dear Mayor and Councillors,

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This summer the City Council of Pitt Meadows passed this landmark resolution:

*"THAT Council forward a letter to their MP, MLA, Dr. Bonnie Henry, Health Canada, ISED (Innovation, Science and Economic Development Canada) and Telus expressing significant concerns regarding the long-term health consequences related to cell towers, microcells and wireless technology."*

Would you consider doing the same? If you follow Pitt Meadows lead you may want to share the following concerns:

*" \_\_\_\_\_ City Council has substantial concerns regarding: the health implications of cell tower placements in our community; the lack of awareness around potential health risks associated with cell towers; the lack of communication from the federal government on the current scientific evidence pertaining to the biological effects of wireless technology; and the need to strengthen our significantly out-dated Safety Code 6.*

*We are also extremely concerned about the lack of public consultation required by ISED when antennas are placed on existing structures in our communities and we are concerned about the untested emerging 5G technology this infrastructure facilitates. We support fiber optic networks connected directly to the premises as a faster, safer alternative to wireless 5G."*

## **Background Information:**

### **1. Scientists Urge Precaution**

· To date, 248 EMF (electromagnetic field) scientists from 42 nations have signed an Appeal asking the United Nations for greater health protection on EMF exposure. See the Appeal at: [EMFscientist.org](http://EMFscientist.org).

### **2. Science shows adverse environmental and wildlife effects from wireless radiation.**

· Learn more here: [Physicians for Safe Technology | Environment and Wildlife Effects](https://midsafetech.org/environmental-and-wildlife-effects/) [https://midsafetech.org/environmental-and-wildlife-effects/]

**3. The small cell antenna densification now underway creates many complex issues for local governments:**

· Liability · Aesthetics · Safety · Public health · Increased energy consumption ·

Expensive infrastructure upgrades, and a lack of local authority over the public right of way

In its 2019 **Review of the Canadian Communications Legislative Framework**

[[https://www.ic.gc.ca/eic/site/110.nsf/vwapi/900\\_CityofCalgary\\_10\\_EN\\_AB.pdf/\\$FILE/900\\_CityofCalgary\\_10\\_EN\\_AB.pdf](https://www.ic.gc.ca/eic/site/110.nsf/vwapi/900_CityofCalgary_10_EN_AB.pdf/$FILE/900_CityofCalgary_10_EN_AB.pdf)] the City of Calgary stated:

*“The City strongly emphasizes the need for local control and flexibility to manage its own assets... municipalities are concerned with issues of urban design, community aesthetics, safety, affordability and fair return on municipal investments. However, these concerns are often overridden by federal decisions, which favor market interests. “*

**4. Here is a copy of a letter your Pitt Meadow cohorts have sent regarding their concerns. <http://www.stopsmartmetersbc.com/wp-content/uploads/2019/07/Letter-to-MP-Dan-Ruimy-from-Mayor-Bill-Dingwall-re-Radiocommunications-Tower-at-19675-Meadow-Gardens-Way-Pitt-Meadows-BC-July-25-2018-sb-2019.pdf>**

Thanks so much for considering this matter and all you do on our behalf,

Name

Address

Email





## The Coast Sustainability Trust II

Eric van Soeren, Trustee

730 Walker's Hook Road  
Salt Spring Island, B.C. V8K 1N5

Phone: 250-537-1533  
Cell: 250-526-0533  
Fax: 250-537-1534  
Email: [eric@vansoeren.net](mailto:eric@vansoeren.net)  
[www.coastsustainabilitytrust.com](http://www.coastsustainabilitytrust.com)

July 15, 2019

Travis Hall, Director  
Central Coast Regional District  
PO Box 186  
Bella Coola, BC  
V0T 1C0

RECEIVED

AUG 12 2019

Central Coast Regional District

Dear Travis Hall,

**Re: The Coast Sustainability Trust II (CST II) – 2019 Second Quarter Report**

Enclosed for your information is a copy of the CST II - 2019 Second Quarter Report.

Thank you for your continued support and involvement in the CST II. Please feel free to contact me if you would like to discuss anything in the report or the CST II in general.

Yours truly,

Eric van Soeren  
Trustee

encl.

Board Meeting

SEP 12 2019

CCRD ITEM B(gg)

## The Coast Sustainability Trust II

### Report of the Trustee as of June 30, 2019

#### General

The Province of British Columbia created the Coast Sustainability Trust (CST) in 2002 to mitigate the negative effects on workers, contractors and communities, including First Nations, of:

1. provincial government land use decisions related to the Land and Resource Management Plan process; and
2. the implementation of Ecosystem Based Management (EBM)

in the Central Coast, North Coast, Haida Gwaii, Comox Strathcona Regional District and the Regional District of Mount Waddington. In December 2007 the CST was rolled over into the CST II.

#### CST II Account Balances and Distributions

As of June 30, 2019, the CST II balances and distributions were as follows:

##### Account Balances

Community Matching Fund Account	\$784,788
EBM Adaptive Management Account	\$592,714
EBM Matching Fund Account	\$675,324
Landscape Reserve Planning Account	\$15,039
<b>Total available funds</b>	<b><u>\$2,067,865</u></b>

##### Distributions to beneficiaries to date

Forest Worker Severance	LRMP process	\$2,933,857
	EBM	\$2,155,976
Contractor Mitigation	LRMP process	\$10,749,764
	EBM	\$2,983,342
Community Matching Funds		\$19,716,913
EBM Adaptive Management Sub-trust		\$129,234
EBM Land Use Planning Sub-trust		\$209,068
ESAMDAP Sub-trust		\$132,486
EBM Training		\$621,875
EBMWG Sub-trust		\$1,633,855
Landscape Reserve Planning Sub-trust		\$735,000
<b>Total Distributions to beneficiaries</b>		<b><u>\$42,001,370</u></b>

**Total available funds plus distributions** **\$44,069,235**

In addition to the original \$35,000,000 given to the CST, five other sub-trusts of the CST and CST II were funded by the province. These five sub-trusts combined have received a total of \$3,373,320 from the Province of BC. Further, during 2011 the BC Forestry Revitalization Trust advanced \$2,767,714 to



the CST to help fund the mitigation of workers and contractors in Haida Gwaii that were negatively impacted by the implementation of EBM. Income to date from investments of the CST has also exceeded total administration expenses by over \$2.9 million so there was no need to use any of the capital of the CST to fund its administration. This allows over \$4.0 million more than originally planned to go to beneficiaries.

### **Community Matching Fund Account**

When the CST Community Matching Fund started operations, the Advisory Board agreed that decisions related to specific initiatives in the communities should be made at the local level as opposed to by the broader Advisory Board. Five Regional Steering Committees (RSCs) were formed. They were the Central Coast, Comox Strathcona, Mount Waddington, the North Coast, and Haida Gwaii.

In the case of Comox Strathcona, Haida Gwaii and Mount Waddington, all the available funds have been allocated to a variety of projects and have been disbursed, so those RSCs have been disbanded.

In the case of the North Coast, all the available funds were allocated to a variety of projects, and all but one of the projects has been completed and the funds have been disbursed. The remaining project is in progress and is expected to be completed and receive the remainder of its funding later this year.

Significant progress has also been made to date with in the Central Coast RSC, but there are still some unallocated funds committed to the Wuikinuxv and the Nuxalk First Nations.

### **Leverage of CST Community Matching Funds**

Each of the five RSCs were allocated \$4,100,000 to use towards developing Regional Economic Development Strategies and to support individual initiatives that fit those strategies. As of June 30, 2019, funding has been and remains approved for a total of 269 projects. An additional 35 projects were approved but were subsequently abandoned by the applicant for a variety of reasons and did not receive CST funding. The main reason for applicants abandoning their projects was an inability to source sufficient matching funds or other forms of financing.

The total commitment from the CST is \$20,044,413, for projects worth a total of \$161,834,386. On average a total of \$8.07 goes into approved projects for each \$1.00 of CST funds committed.

### **Status of Community Matching Fund funding requests**

The table on the following page shows the total value of the requests for assistance, and the progress in approving funding for each of the RSCs. As of June 30, 2019, Funding Agreements have been negotiated with proponents of all approved projects.

## Types of Projects Approved for Community Matching Fund Assistance

Regional Steering Committee	Total Project Size	Amount Requested of CST	Rejected by CST or abandoned by applicant	Amount still under consideration by CST	Number of Approved Projects	Amount approved by CST	Amount disbursed by CST
Central Coast	\$27,776,742	\$7,091,220	\$3,196,640	\$250,000	65	\$3,644,580	\$3,367,080
Comox Strathcona	\$59,593,292	\$14,249,419	\$10,149,585	\$0	47	\$4,099,833	\$4,099,833
Mount Waddington	\$114,245,547	\$10,620,075	\$6,520,075	\$0	56	\$4,100,000	\$4,100,000
North Coast	\$75,666,499	\$10,384,990	\$6,184,991	\$	44	\$4,100,000	\$4,050,000
QCI Haida Gwaii	\$60,832,006	\$8,258,769	\$4,158,769	\$0	57	\$4,100,000	\$4,100,000
<b>Total:</b>	<b>\$338,113,735</b>	<b>\$50,604,472</b>	<b>\$30,210,059</b>	<b>\$250,000</b>	<b>269</b>	<b>\$20,044,413</b>	<b>\$19,716,913</b>

In order to stimulate economic activity, each RSC considers and approves projects that fit into the strategic priorities of their area or, if no formal strategic priorities have been developed, projects that clearly fall into the range of initiatives that likely would be included. The types of projects vary to some extent by the chosen strategic direction of each RSC. Following is a table that shows the type of projects approved for CST funding support:

### Types of projects approved for CST Funding

Regional Steering Committee	Total Project Size	Amount approved by CST	Nature of Approved Project					
			Agriculture & NTFPs	Aquaculture & processing	Forestry	Infra-structure	Planning	Tourism
Central Coast	\$19,016,457	\$3,644,580	\$87,501	\$757,090	\$130,854	\$1,192,144	\$598,146	\$878,845
Comox Strathcona	\$32,887,773	\$4,099,833	\$12,500	\$1,137,000	\$0	\$824,000	\$190,500	\$1,935,833
Mount Waddington	\$38,767,183	\$4,100,000	\$91,400	\$292,111	\$15,000	\$1,652,856	\$39,500	\$2,009,133
North Coast	\$23,422,772	\$4,100,000	\$58,147	\$980,120	\$50,000	\$788,856	\$38,640	\$2,184,237
Haida Gwaii	\$47,740,201	\$4,100,000	\$200,549	\$274,060	\$162,398	\$1,836,754	\$165,232	\$1,461,007
<b>Total:</b>	<b>\$161,834,386</b>	<b>\$20,044,413</b>	<b>\$450,097</b>	<b>\$3,440,381</b>	<b>\$358,252</b>	<b>\$6,294,610</b>	<b>\$1,032,018</b>	<b>\$8,469,055</b>

**Percent of Approved Amounts**

2.2%                      17.2%                      1.8%                      31.4%                      5.1%                      42.3%

In the Mount Waddington and Comox Strathcona Regional Districts and on the North Coast the highest concentration of project approvals related to the enhancement of tourism opportunities, with an emphasis on eco and cultural tourism. Examples are support for Nisga'a in the construction of a Welcome House in Gitwinksihlkw, the BC Ocean Boating Tourism Association, the construction or renovation of First Nations Big Houses and carving sheds, construction of First Nations owned tourist



accommodation in Haida Gwaii, Kitamaat and Klemtu, support for tourism associations on the Central Coast, Northern Vancouver Island and Haida Gwaii, production of an Art Route brochure in Haida Gwaii, assistance to the Haida in the construction of a cultural center and a totem pole carving project, assistance to the Kwakiutl First Nation of a resort upgrade, assistance to the Bella Coola Valley Museum to help make it an even better attraction, funding for self directed walking tours in Campbell River and the Comox Valley, a mountain Sports Centre and an outdoor wilderness centre at Mount Washington, bear watching operations in Phillips Arm for the Kwiakah First Nation and in the Orford River Estuary for the Homalco First Nation, and the promotion of movie film sites in northern Vancouver Island. In aggregate, 42.3% of CST funding has gone to assist tourism related projects.

Infrastructure improvements are another primary focus, and the biggest one in the Central Coast and Haida Gwaii. Some are aimed at enhancing tourism, such as adding an interpretive garden, salt water aquarium and movable webcams to the Visitor Information Centre in the Village of Queen Charlotte, creating or improving destination hiking or mountain biking trails, establishing a waterfront trail in Prince Rupert and renovating another so it is safe to use again, renovation of an RV park in the Village of Queen Charlotte, construction of RV and campground facilities and an all season all weather boat ramp in Campbell River, improving the dock at Holberg, upgrading the seaplane ramp in Seal Cove, Prince Rupert, improving cruise ship terminals, docks, harbours and marinas, and funding a new Bighouse in Bella Coola for the Nuxalk Nation. Other projects enhance industrial or commercial opportunities, such as an improved and expanded recycling transfer station in Prince Rupert, an industrial park in Port Alice, building a new town square in the Village of Queen Charlotte, or assistance in creating an Economic Development Zone on Quinsam Indian Reserve 12 in Campbell River. The Central Coast RSC voted to contribute \$35,000 to a Central Coast Business Enterprise and Visitor Centre, \$302,500 towards a project that provides Broadband Internet to the communities on the Central Coast, and \$400,000 to help the Wuikinuxv acquire road building and maintenance equipment and barge facilities that would have been lost to them on the withdrawal of Western Forest Products from their area. Funding was also approved to assist in the installation of Broadband Internet in seven Northern Vancouver Island communities. In aggregate, 31.4 % of CST funding has gone to assist infrastructure related projects.

A third focus is shellfish aquaculture and both shellfish and fin fish processing. The Comox Strathcona and Mount Waddington RSCs jointly elected to help fund a Shellfish Industry Investment Attraction Initiative promoted by the Vancouver Island Economic Developers Association (VIEDA). This was expanded to assist in attracting investment for shellfish processing. Support was given to the BC Shellfish Growers Association to help it with a business and market development initiative. The Homalco First Nation received a grant to assist in developing a scallop farming venture. The Central Coast, North Coast and Haida Gwaii RSCs agreed to support a combined North Coast – Skeena First Nations Stewardship Society and Turning Points Initiative Society application for assistance in developing a coast wide shellfish aquaculture initiative. The Central Coast RSC has also provided support to the Heiltsuk Nation Shellfish Co-operative, the KITASOO Wild Fisheries Operation and the Bella Coola Harbour Authority Ice Plant. The North Coast RSC has provided funding to assist in performing Biotoxin studies. On Haida Gwaii, the Skidegate and the Old Massett Haida have received funding to help in training shellfish farm workers at two pre-commercial pilot projects. The Comox Strathcona RSC has also agreed to help the Komox First Nation in its plans to build a new shellfish processing facility. In aggregate, 17.2% of CST funding has gone to assist aquaculture and processing related projects.

To date, CST funding has been fairly evenly split, with 52.0 % of funding going to First Nations sponsored initiatives, and 48.0 % going to civic community sponsored initiatives. In fact, a significant

number of initiatives related to shellfish aquaculture, tourism, planning and broadband internet installations were joint initiatives between First Nations and civic communities.

### Employment Impact of CST Funding

Following is a table which displays the employment impact of CST funding. The numbers are based on a combination of information submitted in the original applications, quarterly reporting as the project proceeded, and results of a survey taken of recipients of CST funding after the projects were completed. Numbers shown are actual employment or contract positions and have not been reduced to full time equivalents. Spin off jobs were not included as, especially in the case of tourism, the provision of high speed internet and long range planning, they are very difficult to estimate.

Regional Steering Committee	Full time Jobs while Project Active	Part time Jobs while Project Active	Full time Jobs when Project Completed	Part time Jobs when Project Completed
Central Coast	41	136	268	269
Comox Strathcona	84	249	202	209
Mount Waddington	86	268	180	222
North Coast	126	174	186	107
Haida Gwaii	217	259	100	119
<b>Total:</b>	<b>554</b>	<b>1,086</b>	<b>936</b>	<b>926</b>

### Ecosystem Based Management Matching Fund Account

The purpose of the EBM Matching fund is to help mitigate the negative impacts of the implementation of Ecosystem Based Management on forest workers, contractors and both civic and First Nations Communities in the CST operating area.

Eleven replaceable contractors and 35 employees that were identified as having been negatively impacted by the implementation of EBM on Haida Gwaii have received the mitigation for which they were eligible, with total mitigation paid out of \$5,139,318.

In addition, the CST II Advisory Board agreed that up to \$200,000 per RSC could be used to match with industry, First Nations and/or civic communities to provide training for people that want to enter the harvesting side of the forest industry. To date twenty-five training initiatives worth \$793,333 have been approved. Of those, approvals worth \$171,458 were abandoned, resulting in net approvals of \$621,875. All of the net approvals have now been disbursed. The Trustee continues to have discussions with several other contractors, First Nations and licensees that plan to develop training programs specific to the needs of their operations, and the employees they have or intend to hire.

### **EBM Adaptive Management sub-trust**

The goal of the EBM Adaptive Management sub trust is to invest in the Central Coast, North Coast and Haida Gwaii plan areas by:

1. funding the successful implementation and management of an Adaptive Management program that supports the goals of Ecosystem Based Management,
2. funding projects in an Annual Work Plan approved by the Joint Land and Resource Forum, and
3. investing in and supporting Adaptive Management, Ecosystem Based Management, and other specific uses as directed by the donor.

To date, five contracts totaling \$139,449 have been signed related to Ecosystem Based Management Adaptive Management on the North and Central Coast. All those projects have been completed, and three came in under budget. Disbursements of \$129,234 have been made. The balance of the funds allocated to the EBM Adaptive Management sub-trust remains available for future projects. The Trustee is currently in discussions with staff from the Ministry of Forests, Lands, Natural Resource Operations and Rural Development about possible new initiatives that will utilize these funds.

### **Landscape Reserve Planning sub-trust**

The Landscape Reserve Planning (LRP) sub-trust was established in 2009 to support the First Nations represented by the Nanwakolus Council, the Coastal First Nations, and the Tsimshian Stewardship Committee in Landscape Reserve Planning. To date disbursements of \$735,000 have been made to those groups out of this fund. It is possible that these funds will be transferred to the EBM Adaptive Management sub-trust in 2018.

### **Looking Ahead**

During the third quarter of 2019, I expect the following activity in CST II:

- Funding requests will continue to be received and evaluated by the one RSC that still has uncommitted funds.
- Funding Agreements for Community Matching Fund projects will continue to be signed and further disbursements will be made.
- The EBM Adaptive Management sub-trust will become active.
- A decision will be made by the Province about what to do with the balance in the Landscape Reserve Planning sub trust.
- More forest worker training programs will be developed by industry, First Nations and the Province of BC and be funded by the CST.

Eric van Soeren

Trustee



THE CITY OF VICTORIA



OFFICE OF THE MAYOR

Mayor Malcolm Brodie  
City of Richmond  
6911 No. 3 Road  
Richmond BC V6Y 2C1

July 19, 2019

Dear Mayor Brodie,

I am writing on behalf of Victoria City Council, to express support for a motion passed by Richmond City Council at its Regular Council meeting held on June 24, 2019, which reads:

*Whereas the BC Lobbyists Registration Act (LRA) requires individuals and organizations who lobby public office holders and meet specific criteria to register their lobbying activities in an online public registry; and*

*Whereas the goal of the BC Lobbyists Registration Act (LRA) is to promote transparency in lobbying and government decision-making;*

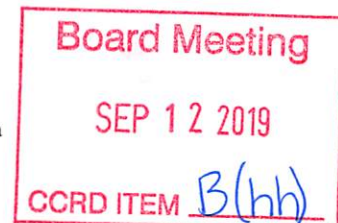
*Therefore be it resolved that UBCM request that a lobbying regulation system for municipal government, similar to the provincial mechanism under the BC Lobbyists Registration Act, be established.*

This resolution from Richmond City Council aligns with the City of Victoria's 2020 Strategic Priority of "Creating a Lobbying Registry".

Sincerely,

Lisa Helps  
Victoria Mayor

cc The Union of British Columbia Municipalities (UBCM) Annual Convention





July 22, 2019

RECEIVED

JUL 30 2019

Central Coast Regional District

Chair Samuel Schooner  
Central Coast Regional District  
PO Box 186  
Bella Coola, BC V0T 1C0

Dear Chair Samuel Schooner:

**RE: GAS TAX AGREEMENT COMMUNITY WORKS FUND PAYMENT**

I am pleased to advise that UBCM is in the process of distributing the first Community Works Fund (CWF) payment for fiscal 2019/2020. An electronic transfer of \$294,200.83 is expected to occur within the next 30 days. These payments are made in accordance with the payment schedule set out in your CWF Agreement with UBCM (see section 4 of your Agreement). UBCM is also making an additional one-time payment towards CWF funding approved for disbursement by the Federal government under Budget 2019 to supplement the fiscal 2018/2019 allocation.

CWF is made available to eligible local governments by the Government of Canada pursuant to the Administrative Agreement on the Federal Gas Tax Fund in British Columbia. Funding under the program may be directed to local priorities that fall within one of the eligible project categories.

First CWF Payment: \$97,415.93  
CWF One-Time Payment: \$196,785  
**Total EFT Transfer: \$294,200.83**

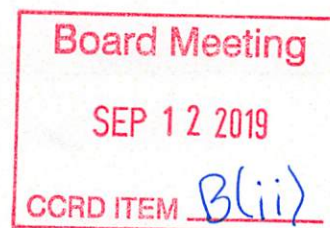
Further details regarding use of CWF and project eligibility are outlined in your CWF Agreement and details on the Gas Tax Agreement can be found on our website at [www.ubcm.ca](http://www.ubcm.ca).

For further information, please contact Gas Tax Program Services by e-mail at [gastax@ubcm.ca](mailto:gastax@ubcm.ca) or by phone at 250-356-5134.

Very best,

Arjun Singh  
UBCM President

CC: Courtney Kirk, Chief Administrative Officer





**bcuc**  
British Columbia  
Utilities Commission

Patrick Wruck  
Commission Secretary

Commission.Secretary@bcuc.com  
bcuc.com

Suite 410, 900 Howe Street  
Vancouver, BC Canada V6Z 2N3  
P: 604.660.4700  
TF: 1.800.663.1385  
F: 604.660.1102

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August 23, 2019

Sent via eFile

**BC HYDRO FLEET ELECTRIFICATION RATE  
EXHIBIT A-2**

Mr. Fred James  
Chief Regulatory Officer  
Regulatory & Rates Group  
British Columbia Hydro and Power Authority  
16th Floor - 333 Dunsmuir Street  
Vancouver, BC V6B 5R3  
bhydroregulatorygroup@bchydro.com

**Re: British Columbia Hydro and Power Authority – Fleet Electrification Rate Application –  
Regulatory Timetable**

Dear Mr. James:

Further to your August 7, 2019 filing of the above-noted application, enclosed please find British Columbia Utilities Commission Order G-198-19 establishing a regulatory timetable.

Sincerely,

*Original Signed By Amanda Duncan for:*

Patrick Wruck  
Commission Secretary

/nd

**Board Meeting**  
**SEP 12 2019**  
CCRD ITEM B(jj)





**ORDER NUMBER**

**G-198-19**

IN THE MATTER OF

the *Utilities Commission Act*, RSBC 1996, Chapter 473

and

British Columbia Hydro and Power Authority  
Fleet Electrification Rate Application

**BEFORE:**

T. A. Loski, Panel Chair  
A. K. Fung, QC, Commissioner

on August 23, 2019

**ORDER**

**WHEREAS:**

- A. On August 7, 2019, the British Columbia Hydro and Power Authority (BC Hydro) applied to the British Columbia Utilities Commission (BCUC) for approval of rates for two new services, pursuant to sections 58 to 60 of the *Utilities Commission Act* (Application);
- B. The Application seeks approval of new Rate Schedules (RS) for an Overnight Rate (RS 1640, 1641, 1642, 1643) and a Demand Transition Rate (RS 1650, 1651, 1652, 1653) for optional services at demand equal to or greater than 150 kilowatts (kW) to allow BC Hydro to support the electrification of fleet vehicles and vessels in its service territory, as set out in Appendix B of the Application. BC Hydro proposes that the Demand Transition Rate and the Overnight Rate be approved effective April 1, 2020 and April 1, 2021, respectively;
- C. The BCUC has commenced its review of the Application and considers that establishing a public hearing process and a regulatory timetable are warranted.

**NOW THEREFORE** the BCUC orders as follows:

- 1. A public hearing process and the regulatory timetable for the review of the Application is established, as set out in Appendix A to this order.
- 2. BC Hydro must provide, on or before September 4, 2019, notice of the Application and a copy of this order to all participants in the BC Hydro Stakeholder Engagement Fleet Electrification Rate Design Workshop dated May 28, 2019, all registered interveners participating in the BC Hydro F2020 to F2021 Revenue Requirements Application and the BCUC Inquiry into the Regulation of Electric Vehicle Charging Service (Phase One and Two), and any other parties who have an interest in or may be impacted by the Application including, but not limited to, the following parties in the BC Hydro service territory:

- Municipalities, universities, school districts, hospitals, and other public sector agencies;
  - Commercial and public transportation providers (e.g. air, marine, ground);
  - Courier and delivery service organizations; and
  - Tour and travel organizations.
3. BC Hydro must provide notice of the Application on its Twitter, LinkedIn and Facebook social media platforms, on or before Wednesday, September 4, 2019. It must also publish weekly reminder notices on each of these platforms until the conclusion of the intervener registration period on Wednesday, September 18, 2019.
  4. BC Hydro is directed to make the Application available to the public for inspection at BC Hydro's head office located on the 16th Floor at 333 Dunsmuir Street, Vancouver, BC and on its website at <http://www.bchydro.com>.
  5. Parties who wish to participate in the regulatory proceeding may submit a letter of comment, register as an interested party or request intervener status. Parties requesting intervener status must register with the BCUC by completing a Request to Intervene Form, available on the BCUC's website under Get Involved, by the date established in the regulatory timetable attached as Appendix A to this order and in accordance with the BCUC's Rules of Practice and Procedure attached to Order G-15-19.

**DATED** at the City of Vancouver, in the Province of British Columbia, this        *23rd*        day of August 2019.

BY ORDER

*Original Signed By:*

T. A. Loski  
Commissioner

Attachment

British Columbia Hydro and Power Authority  
Fleet Electrification Rate Application**REGULATORY TIMETABLE**

Action	Date (2019)
BC Hydro provides notice of Application	Wednesday, September 4
Intervener Registration	Wednesday, September 18
BCUC Information Request (IR) No. 1 to BC Hydro	Monday, September 30
Intervener IR No. 1 to BC Hydro	Monday, October 7
BC Hydro responses to BCUC and Intervener IR No. 1	Wednesday, October 30
Further Process	To be determined





# We want to hear from you

## BC HYDRO FLEET ELECTRIFICATION RATE APPLICATION

On August 7, 2019, the British Columbia Hydro and Power Authority (BC Hydro) applied to the British Columbia Utilities Commission (BCUC) for approval of two new rates and rates schedules: 1) a Demand Transition Rate effective April 1, 2020; and 2) an Overnight Rate effective April 1, 2021. Both are available for optional services at demand equal to or greater than 150 kilowatts (kW) to allow BC Hydro to support the electrification of fleet vehicles and vessels in its service territory.

### HOW TO PARTICIPATE

- ❖ **Submit a letter of comment**
- ❖ **Register as an interested party**
- ❖ **Request intervener status**

Intervener status is applicable for those who may be directly or sufficiently impacted by the proposed new rates. This may include entities such as: municipalities, school districts, hospitals, tour and travel organizations, delivery and courier services organizations, and other public sector agencies.

### IMPORTANT DATES

- ❖ **Wednesday, September 18, 2019** – Deadline to register as an intervener with the BCUC




For more information on getting involved, please visit our website ([www.bcuc.com/get-involved](http://www.bcuc.com/get-involved)) or contact us at the information below.

## GET MORE INFORMATION

### BC Hydro Regulatory & Rates Group

-  16th Floor, 333 Dunsmuir Street  
Vancouver, BC V6B 5R3
-  E: [bhydroregulatorygroup@bhydro.com](mailto:bhydroregulatorygroup@bhydro.com)
-  P: 604.623.4046

### British Columbia Utilities Commission

-  Suite 410, 900 Howe Street  
Vancouver, BC V6Z 2N3
-  E: [Commission.Secretary@bcuc.com](mailto:Commission.Secretary@bcuc.com)
-  P: 604.660.4700



**bcuc**  
British Columbia  
Utilities Commission

Patrick Wruck  
Commission Secretary

Commission.Secretary@bcuc.com  
bcuc.com

Suite 410, 900 Howe Street  
Vancouver, BC Canada V6Z 2N3  
P: 604.660.4700  
TF: 1.800.663.1385  
F: 604.660.1102

August 22, 2019

Sent via email/eFile

<p><b>BC HYDRO F2020–F2021</b> <b>REVENUE REQUIREMENTS EXHIBIT A-12</b></p>
---

**Re: British Columbia Hydro and Power Authority – F2020–F2021 Revenue Requirements Application – Project No. 1598990 – Community Input Sessions**

You are invited to attend a British Columbia Utilities Commission (BCUC) Community Input Session to provide feedback on British Columbia Hydro and Power Authority's (BC Hydro) Fiscal 2020 to Fiscal 2021 (F2020–F2021) Revenue Requirements Application (Rate Application).

On February 25, 2019, BC Hydro filed its F2020–F2021 Rate Application with the BCUC. In the Application, BC Hydro has asked for approval for a number of requests which would result in the following rate changes:

- i. A net bill increase of 1.76 percent, effective April 1, 2019, and
- ii. A net bill increase of 0.72 percent, effective April 1, 2020.

On March 1, 2019, the BCUC gave interim approval to BC Hydro for a net bill increase of 1.76 percent, effective April 1, 2019. The Panel is currently reviewing the Rate Application along with all the evidence and will decide whether those rate changes should be made permanently. We note that BC Hydro will file an update on August 22, 2019 which may further alter these requested rates.

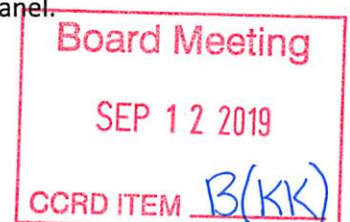
As part of the BCUC's review, evidence has been collected through an exchange of written questions and answers between the Panel, BC Hydro and interveners. There are currently 15 interveners who are actively participating in the review of this application. All of the evidence collected to date can be found on the application's [proceeding page](#) on the BCUC website.

### Community Input Sessions

The BCUC will be holding a series of Community Input Sessions, that you are invited to attend. These sessions will be held in BC Hydro's service areas where members of the public are encouraged to participate and share their thoughts with the Panel on the application. Community Input Sessions are an opportunity:

- for the BCUC to inform the public on our review process;
- to explain the scope of BC Hydro's Rate Application; and
- for the public to provide feedback that is specific to this Rate Application to the Panel.

The following Community Input Sessions have been confirmed:





LOCATION	DATE (2019)	TIME	VENUE
Vancouver	Thursday, September 5	4 pm – 6 pm 7 pm – 9 pm	<b>Allwest Reporting</b> 12th floor, 1125 Howe Street Vancouver, BC <b>Room:</b> Allwest Hearing Room
Kamloops	Saturday, September 7	10 am – 12 pm 1 pm – 3 pm	<b>TRU Conference Centre</b> Thompson River University 2nd Floor Campus Activity Centre 805 TRU Way Kamloops, BC <b>Room:</b> TRU Grand Hall <a href="#">See campus map</a>
Prince George	Saturday, September 14	10 am – 1 pm	<b>UNBC Conference Centre</b> University of Northern British Columbia Bentley Centre, 3333 University Way Prince George, BC <b>Room:</b> 7-172 <a href="#">See campus map</a>
Fort St. John	Sunday, September 15	1 pm – 4 pm	<b>Pomeroy Hotel</b> 11308 Alaska Road Fort St. John, BC <b>Room:</b> Scotty Room
Victoria	Saturday, September 21	10 am – 12 pm 1 pm – 3 pm	<b>Sandman Hotel</b> 2852 Douglas Street Victoria, BC <b>Room:</b> Orchid Room

### Registration

Anyone wishing to attend and participate is encouraged to register in advance via email to [Commission.Secretary@bcuc.com](mailto:Commission.Secretary@bcuc.com) or by telephone at 1-800-663-1385. If you would like to speak at a Community Input Session, you are required to register with the BCUC. Anyone who registers at the door will be heard on a first come first served basis. Observers are also welcome to attend and are encouraged to register in advance.

### Details of the Community Input Sessions

**Publishing submissions:** Oral submissions made at these Community Input Sessions, along with the name of the person making the submission, will be transcribed and form part of the public record. All submissions will be published on the application's [proceeding page](#). Sessions will be [live audio streamed](#) but will not be videotaped.

**Registered speakers:** Speakers will be called in the order that they registered. Documents submitted to the Panel during Community Input Sessions will be added to the evidentiary record and will be made publicly available on the BCUC website. General distribution of evidence or other materials will not be permitted during these sessions.



**General conduct:** In addition to any other matters of conduct the Panel may establish at the Community Input Sessions, Panel members may ask questions of a speaker, and all attendees are expected to conduct themselves in a respectful manner.

Anyone wishing to provide a written letter of comment on the application instead of making an oral submission may do so by filling out the [Letter of Comment Form](#).

If you have any questions about this invitation, please feel free to contact the BCUC at the information provided below. More information about BC Hydro's application is also included in the enclosed fact sheet.

Sincerely,

*Original Signed By Amanda Duncan for:*

Patrick Wruck  
Commission Secretary

**CONTACT INFORMATION**

British Columbia Utilities Commission  
Suite 410, 900 Howe Street  
Vancouver, BC Canada V6Z 2N3  
[www.bcuc.com](http://www.bcuc.com)

**E: [Commission.Secretary@bcuc.com](mailto:Commission.Secretary@bcuc.com)**  
**P: 604.660.4700**  
**TF: 1.800.663.1385**  
**F: 604.660.1102**

Enclosure:

- Fact Sheet – About the BC Hydro Fiscal 2020-2021 Rate Application



## About the Application

On February 25, 2019, BC Hydro submitted its Fiscal 2020–2021 Rate Application to the British Columbia Utilities Commission (BCUC). The Rate Application contains several requests, including a request for a net bill increase of 1.76% effective April 1, 2019.

The BCUC has approved BC Hydro's rate requests on an interim basis effective April 1, 2019. Any difference between the approved interim rates and permanent rates will be refunded to or recovered from BC Hydro's customers with interest at the time that the Panel makes its final decision on the Rate Application.

The BCUC is responsible for reviewing the Rate Application by conducting an open and transparent public review process to determine if the requests should be approved.







### Rate Changes\* and Deferral Account Rate Rider

Fiscal 2020 – BC Hydro is applying for a permanent general rate increase of 6.85% for fiscal 2020, effective April 1, 2019. However, the overall net bill increase for fiscal 2020 would be 1.76% due to the requested reduction of the Deferral Account Rate Rider (DARR).

Fiscal 2021 – BC Hydro is applying for a permanent general rate increase of 0.72% for fiscal 2021, effective April 1, 2020\*\*\*.

The DARR is a percentage that is applied to customer bills to recover additional and unpredictable energy costs. BC Hydro applied to reduce the DARR from 5% to 0%, effective April 1, 2019, because there is a surplus in the account which helps reduce the overall increase in rates.

Sample resident bills with proposed rate changes, applicable for those under the Residential Inclining Block Rate.

Before interim rate May 1 – May 31, 2018	Proposed changes F2020** May 1 – May 31, 2019	Proposed changes F2021*** May 1 – May 31, 2020
Basic Charges	Basic Charges	Basic Charges
31 days @ \$0.1956/day..... \$6.06	31 days @ \$0.209/day..... \$6.48	31 days @ \$0.2105/day..... \$6.53
Energy Charges	Energy Charges	Energy Charges
Step 1: 688 kWh @ \$0.0884/kWh..... \$60.81	Step 1: 688 kWh @ \$0.0945/kWh..... \$65.01***	Step 1: 688 kWh @ \$0.0952/kWh..... \$65.49***
Step 2: 212 kWh @ \$0.1326/kWh..... \$28.12	Step 2: 212 kWh @ \$0.1417/kWh..... \$30.05***	Step 2: 212 kWh @ \$0.1427/kWh..... \$30.26***
<b>Subtotal..... \$95.00</b>	<b>Subtotal..... \$101.54</b>	<b>Subtotal..... \$102.28</b>
<b>Rate Rider / DARR 5%..... \$4.75</b>	<b>Rate Rider / DARR 0%..... \$0.00</b>	<b>Rate Rider / DARR 0%..... \$0.00</b>
<b>Total Rate Charges (before tax)..... \$99.75</b>	<b>Total Rate Charges (before tax)..... \$101.54</b>	<b>Total Rate Charges (before tax)..... \$102.28</b>

\* The requested rate changes for fiscal 2020–2021 are subject to change following an update to be filed by BC Hydro on August 22, 2019.

\*\* Current BC Hydro Rates have been approved on an interim basis, effective April 1, 2019. Interim rates are the same as the proposed rates for Fiscal 2020 in the chart above.

\*\*\* Due to rounding, numbers may not be exact.





**Panel Appointed**

February 26, 2019



**Regulatory Timetable Established**

March 1, 2019



**BC Hydro Workshop**

BC Hydro held a public workshop on March 15, 2019, to introduce and present their Application.



**Intervener Registration**

Persons who wished to actively participate in the proceeding or who would be directly or sufficiently affected by BCUC's decision or had relevant information or expertise, requested intervener status by March 21, 2019.



**Procedural Conference**

BCUC held a procedural conference on June 24, 2019. BC Hydro and interveners provided feedback on the process and regulatory timeline and replied to other interveners' submissions, if desired.



**Community Input Sessions**

The BCUC is hosting Community Input Sessions to explain the scope of BC Hydro's Application and for the Panel to hear public feedback on the Application, which will be considered when preparing its report.



**Community Input Sessions**

September 5 <b>Vancouver</b>	September 7 <b>Kamloops</b>	September 14 <b>Prince George</b>	September 15 <b>Fort St. John</b>	September 21 <b>Victoria</b>
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**Oral Hearing**

On January 20, 2020, BCUC will hold an Oral Hearing where the Panel and interveners will ask BC Hydro and each other questions, based on the evidence they have submitted.



**BCUC Decision**

The BCUC Panel will review the Application, as well as all of the feedback provided by the public and evidence submitted by interveners and BC Hydro, and it will then make a final decision on the application.



## How to Participate

The BCUC is committed to conducting open and transparent review processes, where members of the public have an opportunity to participate and assist the Panel in its decision-making process. We want to hear from members of the public, and ensure their voices are considered in our processes. We take public input seriously and work hard to ensure ratepayers' interests are given fair consideration.

Members of the public can participate in a proceeding by:



### Attending or presenting at a Community Input Session:

If you'd like to speak or make a presentation, register via email to **Commission.Secretary@bcuc.com** or call 1.800.663.1385.



### Submitting a letter of comment:

Contribute views, opinions, and impact or potential impact, about an application under consideration by the BCUC by submitting a letter of comment online.



### Registering to be an interested party:

Receive automatic notification of all information filed on the public evidentiary record when you're registered as an interested party.



### Request intervener status:

Applications for those wishing to participate as interveners were accepted until March 21, 2019. There are 15 interveners participating in the BC Hydro Fiscal 2020–2021 Rates Application proceeding.

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## About the BCUC

The BCUC is an independent agency of the Government of British Columbia that is responsible for regulating BC's energy utilities, the Insurance Corporation of BC's compulsory automobile insurance rates, intra-provincial pipelines and the reliability of the electrical transmission grid.

At the BCUC, our role is to find a balance between the needs of ratepayers and the needs of the organizations we regulate.

**British Columbia Utilities Commission**  
Suite 410, 900 Howe Street  
Vancouver, BC Canada V6Z 2N3

Phone: 604.660.4700  
BC Toll-free: 1.800.663.1385  
Fax: 604.660.1102  
Email: [commission.secretary@bcuc.com](mailto:commission.secretary@bcuc.com)